BIG BEND WATER AUTHORITY

FINANCIAL STATEMENTS

SEPTEMBER 30, 2021

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INDEPENDENT AUDITORS' REPORT

To the Board of Directors, Big Bend Water Authority:

Report on the Financial Statements

We have audited the accompanying financial statements of the Big Bend Water Authority (the Authority), as of and for the year ended September 30, 2021, and the related notes to the financial statements which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

The Authority's management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion.

Basis for Qualified Opinion

As discussed in Note (6) to the financial statements, the Authority has not implemented the provisions of GASB Statement No. 75, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*. Accounting principles generally accepted in the Unites States of America require recording of an obligation for postemployment benefits other than pensions, which would increase liabilities, decrease net position, and change the expenses of the Authority. The effects of this departure from accounting principles generally accepted in the United States of America on the Authority's financial statements has not been determined.

Qualified Opinion

In our opinion, except for the effects of not implementing the provisions of GASB Statement No. 75, as described in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Authority as of September 30, 2021, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and pension schedules, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated May 9, 2022, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

James Meore - Co., P.L.

Gainesville, Florida May 9, 2022

BIG BEND WATER AUTHORITY MANAGEMENT'S DISCUSSION AND ANALYSIS SEPTEMBER 30, 2021

This discussion and analysis of the Big Bend Water Authority's (the "Authority") financial performance provides an overview of the Authority's financial activities for the fiscal year ended September 30, 2021. Please read it in conjunction with the Authority's financial statements, which follow this section.

OVERVIEW OF THE BASIC FINANCIAL STATEMENTS

This annual report contains financial statements that report on the Authority, which is a proprietary fundenterprise fund that provides the community with adequate water and wastewater treatment facilities. Enterprise funds are used to account for activities in a manner similar to private-sector business enterprises and use the accrual basis of accounting.

The first financial statement is the Statement of Net Position. This statement includes all of the Authority's assets, liabilities and deferred outflows/inflows using the accrual basis of accounting. All of the current year transactions are recorded, regardless of when cash is received or paid. Net position – the difference between assets, liabilities, and deferred outflows/inflows – can be used to measure the Authority's financial position.

The second financial statement is the Statement of Revenues, Expenses and Changes in Net Position. This statement is also shown using the accrual basis of accounting. It shows the increases and decreases in net position during the fiscal year. Over time, the increases or decreases in net position are useful indicators of whether the Authority's financial health is improving or deteriorating. However, other non-financial factors must also be considered when assessing the overall health of the Authority.

The Statement of Cash Flows reports cash receipts and cash payments, and classifies the Authority's cash transactions in four categories: operating, noncapital financing, capital and related financing, or investing activities.

In these statements, all of the Authority's activities are considered to be business-type activities, which are generally financed in whole or in part by fees charged to external parties for goods or services. The Authority has no governmental activities.

BIG BEND WATER AUTHORITY MANAGEMENT'S DISCUSSION AND ANALYSIS SEPTEMBER 30, 2021 (Continued)

CONDENSED FINANCIAL INFORMATION

	2020	2021	Change	% Change
Assets				
Non-capital assets	\$1,383,878	\$ 1,549,985	\$ 166,107	12.00
Capital assets	11,745,484	12,050,476	304,992	2.60
Total assets	13,129,362	13,600,461	471,099	3.59
Deferred outflows of resources	192,556	151,494	(41,062)	(21.32)
Liabilities				
Current liabilities	314,431	363,566	49,135	15.63
Long-term liabilities	3,233,973	3,000,758	(233,215)	(7.21)
Total liabilities	3,548,404	3,364,324	(184,080)	(5.19)
Deferred inflows of resources	110,285	223,859	113,574	102.98
Net position				
Net investment in capital assets	8,736,187	9,076,543	340,356	3.90
Restricted	140,522	161,888	21,366	15.20
Unrestricted	818,947	925,341	106,394	12.99
Total net position	\$9,695,656	\$10,163,772	\$ 468,116	4.83
Revenues				
Operating revenues	\$1,342,759	\$ 1,531,910	\$ 189,151	14.09
Capital grants and contributions	-	286,956	286,956	-
Investment earnings	10,894	3,362	(7,532)	(69.14)
Total revenues	1.353.653	1.822.228	468.575	34.62
Expenses				
Water/sewer services	950,308	847,781	(102,527)	(10.79)
Depreciation	424,074	434,961	10,887	2.57
Loss on disposal of capital assets	37,475	-	(37,475)	(100.00)
Interest on long-term debt	74,293	71,370	(2,923)	(3.93)
Total expenses	1,486,150	1,354,112	(132,038)	(8.88)
Change in net position	(132,497)	468,116	600,613	(453.30)
Beginning net position	9,828,153	9,695,656	(132,497)	(1.35)
Ending net position	\$9.695.656	\$ 10.163.772	\$ 468.116	4.83

OVERALL FINANCIAL POSITION AND RESULTS OF OPERATIONS

Revenues were \$1,822,228, compared to expenses of \$1,354,112. This resulted in an increase in net position of \$468,116.

BIG BEND WATER AUTHORITY MANAGEMENT'S DISCUSSION AND ANALYSIS SEPTEMBER 30, 2021 (Continued)

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

The Authority spent \$326,556 on system improvements and equipment, in the current fiscal year. For further information on smaller purchases please refer to a note to the accompanying financial statements entitled, *Capital Assets*.

Debt Administration

The Authority reduced existing debt by \$119,637, during the current fiscal year.

Please refer to a note to the accompanying financial statements entitled *Long-Term Liabilities* for more detailed information.

ECONOMIC FACTORS

We are not currently aware of any conditions that are expected to have a significant effect on the Authority's financial position or results of operations.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers and creditors with a general overview of the Authority's finances and to show the Authority's accountability for the money it receives. If you have any questions about this report or need additional financial information, contact the Authority at Post Office Box 670, Steinhatchee, Florida 32359.

BIG BEND WATER AUTHORITY STATEMENT OF NET POSITION SEPTEMBER 30, 2021

ASSETS

ASSEIS	
Current assets:	
Cash and cash equivalents	\$ 1,058,066
Restricted assets:	
Cash and cash equivalents	141,889
Investments	40,512
Accounts receivable, net	231,745
Due from other governments	8,700
	63,488
Inventory Proposid items	
Prepaid items	5,585
Total current assets	1,549,985
Noncurrent assets:	
Capital assets:	
Non-depreciable	680,398
Depreciable, net	11,370,078
Total noncurrent assets	12,050,476
1 otal noncurrent assets	12,030,470
Total assets	\$ 13,600,461
DEFEDDED AUTELAWS OF DESAUDCES	
DEFERRED OUTFLOWS OF RESOURCES	¢ 151404
Deferred outflows related to pensions	\$ 151,494
LIABILITIES	
Current liabilities:	
	¢ 27.265
Accounts payable	\$ 37,365
Customer deposits	107,821
Unearned revenue	59,416
Current portion of compensated absences	10,553
Payable from restricted assets:	
Accrued interest payable	20,513
Current maturities on long-term debt	127,898
Total current liabilities	363,566
	505,500
Noncurrent liabilities:	
Notes and Bonds payable	2,846,035
Compensated absences	1,130
Net pension liability	153,593
Total noncurrent liabilities	3,000,758
	* • • • • • • • • • • • • • • • • • •
Total liabilities	\$ 3,364,324
DEFERRED INFLOWS OF RESOURCES	
	¢ 222.950
Deferred inflows related to pensions	\$ 223,859
NET POSITION	
Net investment in capital assets	\$ 9,076,543
Restricted for debt service	
	161,888
Unrestricted	925,341
Total net position	\$ 10,163,772

The accompanying notes to financial statements are an integral part of this statement.

BIG BEND WATER AUTHORITY STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION FOR THE YEAR ENDED SEPTEMBER 30, 2021

Operating revenues	
Water and wastewater revenues	\$ 1,233,827
Other operating revenues	298,083
Total operating revenues	1,531,910
Operating expenses	
Operating and management services	442,380
Other operating expenses	405,401
Depreciation and amortization	434,961
Total operating expenses	1,282,742
Operating income (loss)	249,168
Nonoperating revenues (expenses)	
Investment income	3,362
Interest expense	(71,370)
Total nonoperating revenues (expenses)	(68,008)
Income (loss) before	
capital contributions	181,160
Capital contributions	
Capital grants	286,956
	,
Change in net position	468,116
Net position, beginning of year	9,695,656
Net position, end of year	\$ 10,163,772

The accompanying notes to financial statements are an integral part of this statement.

BIG BEND WATER AUTHORITY STATEMENT OF CASH FLOWS FOR THE YEAR ENDED SEPTEMBER 30, 2021

Cash received from customers\$ 1,529,523Cash payments to employees(451,382)Cash payments to suppliers(432,921)Net cash provided by (used in) operating activities645,220Cash flows from capital and related financing activities645,220Cash flows from capital and related financing activities645,220Cash flows from capital and related financing activities645,220Principal paid on notes and bonds payable(119,637)Interest paid on notes and bonds payable(129,637)Cash flows from investing activities(38,956)Net cash provided by (used in) capital and related financing activities(560,774)Cash flows from investing activities3,325Net cash provided by (used in) investing activities3,325Net cash provided by (used in) investing activities87,771Cash and cash equivalents, beginning of year1,112,184Cash and cash equivalents, end of year\$ 1,199,955Reconciliation of operating income (loss) to net cash provided by operating activities249,168Adjustments to reconcile operating income (loss) to net\$ 249,168Adjustments to reconcile operating income (loss) to net(45,332)Customer deposits payable3,320Uncarnet revenue(46,476)Inventory and prepaid expenses(453)Customer deposits payable3,320Uncarnet revenue(40,562)Net cash provided by (used in) operating activities3,320Uncarnet revenue(40,562)Net pension liability(84,14) <tr< th=""><th>Cash flows from operating activities</th><th></th></tr<>	Cash flows from operating activities	
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The accompanying notes to financial statements are an integral part of this statement.

(1) <u>Summary of Significant Accounting Policies:</u>

The accounting policies of the Big Bend Water Authority (the Authority) conform to generally accepted accounting principles applicable to governmental units. The following is a summary of significant policies.

(a) **Reporting entity**—The Authority is a multi-county special unit of government created through an interlocal agreement between the Boards of County Commissioners of Dixie and Taylor Counties, dated September 6, 2007. It is an independent special district created pursuant to the authority provided in Chapter 163, Part 1, Florida Statutes.

The Authority uses the criteria established in GASB Statement No. 14, as amended, to define the reporting entity and identify component units. Component units are entities for which the Authority is considered to be financially accountable or entities that would be misleading to exclude. There are no other entities that qualify for inclusion as a component unit within the Authority's reporting entity.

(b) **Basis of presentation**—The financial transactions of the Authority are reported as a proprietary fund type - Enterprise Fund. Enterprise Funds are used to account for activities in a manner similar to private-sector business enterprises. The Authority's operating revenues result from exchange transactions. Exchange transactions are those in which each party receives and gives up essentially equal values. Nonoperating revenues, such as investment earnings, result from nonexchange transactions or ancillary activities.

(c) **Measurement focus and basis of accounting**—The Authority utilizes the economic resources measurement focus and accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of the timing of the related cash flows.

(d) **Cash and cash equivalents**—The Authority's cash consists of legally authorized demand deposits. The institutions in which such deposits are kept are certified as Qualified Public Depositories under the Florida Public Deposits Act. Therefore, the total bank balances on deposit at September 30, 2021 are insured or collateralized pursuant to Chapter 280, Florida Statutes. For purposes of the statement of cash flows, the Authority considers only highly liquid investments with original maturities of less than three months to be cash equivalents.

(e) **Investments**—Investments consisted of certificates of deposit in qualified public depositories with original maturities of more than three months. Such investments are stated at cost plus accrued interest, which approximates fair value.

(f) **Accounts receivable**—The Authority's accounts receivable are stated at net realizable value, reduced by an allowance for uncollectable accounts, where appropriate. Accounts receivable are net of a \$3,900 allowance.

(g) **Inventory**—The Authority's inventory consists of meters, pipes and other supplies used for water and sewer main installations. Inventory is valued at cost, based on the first-in, first-out method.

(1) <u>Summary of Significant Accounting Policies:</u> (Continued)

(h) **Capital assets**—Capital assets are recorded at cost less accumulated depreciation, except contributed assets which are recorded at acquisition value on the date of contribution. Expenditures of \$1,000 or more are capitalized. Depreciation, on a straight-line basis, is charged over estimated useful lives ranging from 3 to 40 years.

(i) **Compensated absences**—The Authority's policy is to allow limited vesting of employee vacation pay. Employees may not vest accumulated sick leave. A liability for compensated absences is accrued when incurred in the Authority's financial statements.

(j) **Deferred outflows/inflows of resources**—In addition to assets, the statement of financial position will, if required, report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. Currently, the only item in this category consisted of deferred amounts related to pension, as discussed further in Note (5).

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position or fund balance that applies to future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. Currently, the only item in this category is deferred inflows of resources related to pensions, as discussed further in Note (5).

(k) **Impact fees**—The Authority has not adopted any ordinances or resolutions to levy impact fees in accordance with Section 163.31801, Florida Statutes.

(1) **Net position flow assumption**—Sometimes the Authority will fund outlays for a particular purpose from both restricted and unrestricted resources. In order to determine amounts reported as restricted and unrestricted net position, it is the Authority's policy to consider restricted net position to have been used before unrestricted net position is applied.

(m) **Revenue recognition**—Operating revenue consists primarily of charges for services, which are billed to customers for water and wastewater. Billings are included in revenue as meters are read each month. Unbilled revenues are accrued based on estimated consumption of the most recent billing. Unearned revenue represents advance collections from customers.

(n) Use of estimates—The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amount of assets, liabilities, and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

(2) **Deposits and Investments:**

In addition to insurance provided by the Federal Depository Insurance Corporation, deposits are held in banking institutions approved by the State Treasurer of the State of Florida to hold public funds. Under Florida Statutes Chapter 280, *Florida Security for Public Deposits Act*, the State Treasurer requires all Florida qualified public depositories to deposit with the Treasurer or another banking institution eligible collateral. In the event of failure of a qualified public depository, the remaining public depositories would be responsible for covering any resulting losses. The Authority's deposits at year end are considered insured for custodial credit risk purposes.

(3) Capital Assets:

Changes in the Authority's capital assets for the year ended September 30, 2021, were as follows:

	Beginning Balance		8 8		Dec	Decreases		Ending Balance	
Capital Assets									
Capital assets not being depreciated:									
Land	\$ 26	4,501	\$ -	\$	-	\$	264,501		
Construction in progress		2,500	 413,397		-		415,897		
Total assets not being depreciated	26	7,001	 413,397				680,398		
Capital assets being depreciated:									
Vehicles	13	0,541	42,832		-		173,373		
Water plant and structure	6,45	1,007	4,500		-		6,455,507		
Pipeline	2,23	8,697	11,587		-		2,250,284		
Waste water pipeline	6,81	9,835	228,772		-		7,048,607		
Waste water plant and structure	25	3,053	-		-		253,053		
Office equipment	3	2,559	10,365		-		42,924		
Machinery and equipment	10	7,476	 28,500		-		135,976		
Total assets being depreciated	16,03	3,168	 326,556		-		16,359,724		
Less: accumulated depreciation									
Vehicles	(10	6,851)	(9,825)		-		(116,676)		
Water plant and structure	(1,74	1,543)	(156,676)		-		(1,898,219)		
Pipeline	(1,31	0,228)	(80,317)		-		(1,390,545)		
Waste water pipeline	(1,13	8,375)	(178,406)		-		(1,316,781)		
Waste water plant and structure	(13	5,303)	(4,697)		-		(140,000)		
Office equipment	(3	1,509)	(2,131)		-		(33,640)		
Machinery and equipment		0,876)	 (2,909)		-		(93,785)		
Total accumulated depreciation	(4,55	4,685)	 (434,961)		-		(4,989,646)		
Total capital assets being depreciated, net	11,47	8,483	 (108,405)		-		11,370,078		
Capital assets, net	\$ 11,74	5,484	\$ 304,992	\$	-	\$	12,050,476		

(4) Long-Term Liabilities:

The following is a summary of changes in long-term liabilities for the year ended September 30, 2021:

	 Beginning Balance	A	dditions	R	eductions	Enc	ling Balance		e Within ne Year
Notes payable	\$ 2,173,297	\$	84,273	\$	109,637	\$	2,147,933	\$	116,898
Bonds payable	836,000		-		10,000		826,000		11,000
Compensated absences	 12,271		16,604		17,192	_	11,683	_	10,553
Total	\$ 3,021,568	\$	100,877	\$	136,829	\$	2,985,616	\$	138,451

(4) Long-Term Liabilities: (Continued)

Long-term debt at September 30, 2021, is comprised of the following:

Notes Payable

Note Payable to finance water system improvements. Payable in semi-annual installments of \$24,999 on October and April 15, including interest from 2.64% to 3.52%. Payable from the Pledged Revenues, after satisfaction of any senior obligation. There is no debt senior to this	
obligation.	\$ 562,520
Note Payable to finance water system improvements. Payable in semi-annual installments of \$29,281 on November and May 15, including interest at 2.67%. Payable from the Pledged Revenues, after satisfaction of any senior obligation. The preceding loan is senior to this obligation.	660,130
Note Payable to finance wastewater system improvements. Payable in semi-annual installments of \$27,409 on December and June 15, including interest from 1.56% to 2.09%. Payable from the Pledged Revenues, after satisfaction of any senior obligation. The preceding loans are senior to	000,130
this obligation.	841,010
Note Payable to finance water distribution project, Payable in semiannual installments of \$832 on January and July 15; including interest at 1.51%. Payable from Pledged Revenues, after satisfaction of any senior obligation. The preceding loans are senior to this obligation.	5,846
Note Payable to finance wastewater treatment plant expansion. Payable in semi-annual installments of \$2,136 on February and August 15; interest rate will be finalized upon completion of project. Payable from the Pledged Revenues, after satisfaction of any senior obligation. The	
preceding loans are senior to this obligation.	78,427
Total notes payable	 2,147,933
Bonds Payable	
\$875,000 Water and Sewer Bonds (2013 Series); Due in installments of \$4,000 to \$42,000, from September 1, 2015 through September 1, 2052; interest at 2.375%; to finance a sewer line	826,000
extension.	 020,000
Total notes and bonds payable	\$ 2,973,933

Aggregate maturities of notes and bonds payable are as follows:

Year Ending September 30,	P	rincipal	Interest	 Total
2022	\$	127,898	\$ 70,870	\$ 198,768
2023		131,590	67,919	199,509
2024		135,563	64,660	200,223
2025		138,966	61,302	200,268
2026		142,057	57,861	199,918
2027-2031		774,651	234,115	1,008,766
2032-2036		755,805	133,265	889,070
2037-2041		348,343	68,780	417,123
2042-2046		182,060	40,911	222,971
2047-2051		195,000	19,119	214,119
2052		42,000	998	42,998
Total	\$	2,973,933	\$ 819,800	\$ 3,793,733

(5) <u>Pension Plan:</u>

Plan Description and Administration

The entity participates in the Florida Retirement System (FRS), a multiple-employer, cost-sharing defined public employee retirement system which covers all of the entity's full-time employees. The System is administered by the State of Florida, Department of Administration, Division of Retirement to provide retirement and survivor benefits to participating public employees. Provisions relating to the FRS are established by Chapters 121 and 122, Florida Statutes; Chapter 112, Part IV, Florida Statutes; Chapter 238, Florida Statutes; and FRS Rules, Chapter 60S, Florida Administrative Code; wherein eligibility, contributions, and benefits are defined and described in detail. The FRS is a single retirement system administered by the Department of Management Services, Division of Retirement, and consists of two cost-sharing, multiple-employer retirement plans and other nonintegrated programs. These include a defined-benefit pension plan (Plan), with a Deferred Retirement Option Program (DROP), and a defined-contribution plan, referred to as the FRS Investment Plan (Investment Plan).

In addition, all regular employees of the entity are eligible to enroll as members of the Retiree Health Insurance Subsidy (HIS) Program. The HIS is a cost-sharing, multiple-employer defined benefit pension plan established and administered in accordance with section 112.363, Florida Statutes. The benefit is a monthly payment to assist retirees of the state-administered retirement systems in paying their health insurance costs. Eligible retirees and beneficiaries receive a monthly HIS payment equal to the number of years of service credited at retirement multiplied by \$5. The minimum payment is \$30 and the maximum payment is \$150 per month, pursuant to section 112.363, Florida Statutes. To be eligible to receive a HIS benefit, a retiree under one of the state-administered retirement systems must provide proof of eligible health insurance coverage, which can include Medicare.

Benefits Provided and Employees Covered

Employees enrolled in the Plan prior to July 1, 2011, vest at six years of creditable service and employees enrolled in the Plan on or after July 1, 2011, vest at eight years of creditable service. All vested members, enrolled prior to July 1, 2011, are eligible for normal retirement benefits at age 62 or at any age after 30 years of service. All members enrolled in the Plan on or after July 1, 2011, once vested, are eligible for normal retirement benefits at age 65 or any time after 33 years of creditable service. Members of both Plans may include up to four years of credit for military service toward creditable service. The Plan also includes an early retirement provision; however, there is a benefit reduction for each year a member retires before his or her normal retirement date. The Plan provides retirement, disability, death benefits, and annual cost-of-living adjustments. Benefits under the Plan are computed on the basis of age and/or years of service, average final compensation, and service credit. Credit for each year of service is expressed as a percentage of the average final compensation. For members initially enrolled before July 1, 2011, the average final compensation is the average of the five highest fiscal years' earnings; for members initially enrolled on or after July 1, 2011, the average final compensation is the average of the eight highest fiscal years' earnings. The total percentage value of the benefit received is determined by calculating the total value of all service, which is based on the retirement plan and/or class to which the member belonged when the service credit was earned.

DROP, subject to provisions of Section 121.091, Florida Statutes, permits employees eligible for normal retirement under the Plan to defer receipt of monthly benefit payments while continuing employment with an FRS employer. An employee may participate in DROP for a period not to exceed 60 months after electing to participate, except that certain instructional personnel may participate for up to 96 months. During the period of DROP participation, deferred monthly benefits are held in the FRS Trust Fund and accrue interest.

(5) **<u>Pension Plan:</u>** (Continued)

Employees may elect to participate in the Investment Plan in lieu of the FRS defined-benefit plan. Employer and employee contributions are defined by law, but the ultimate benefit depends in part on the performance of investment funds. The Investment Plan is funded by employer and employee contributions that are based on salary and membership class (Regular, DROP, etc.). Contributions are directed to individual member accounts, and the individual members allocate contributions and account balances among various approved investment choices. Employees in the Investment Plan vest at one year of service.

Financial Statements

Financial statements and other supplementary information of the FRS are included in the State's Comprehensive Annual Financial Report, which is available from the Florida Department of Financial Services, Bureau of Financial Reporting Statewide Financial Reporting Section by mail at 200 E. Gaines Street, Tallahassee, Florida 32399-0364; by telephone at (850) 413-5511; or at the Department's Web site (www.myfloridacfo.com). An annual report on the FRS, which includes its financial statements, required supplementary information, actuarial report, and other relevant information, is available from:

Florida Department of Management Services Division of Retirement P.O. Box 9000 Tallahassee, FL 32315-9000 850-488-5706 or toll free at 877-377-1737

Contributions

The entity participates in certain classes of FRS membership. Each class had descriptions and contribution rates in effect during the year ended September 30, 2021, as follows (contribution rates are in agreement with the actuarially determined rates):

FRS Membership Plan & Class	Through June 30, 2021	After June 30, 2021
Regular Class	10.00%	10.82%
Senior Management	27.29%	29.01%

Current-year employer HIS contributions were made at a rate of 1.66% of covered payroll, which are included in the above rates.

For the plan year ended June 30, 2021, actual contributions made for employees participating in FRS and HIS were as follows:

Entity Contributions – FRS	\$ 22,844
Entity Contributions – HIS	5,189
Employee Contributions – FRS	9,379

(5) <u>Pension Plan:</u> (Continued)

Net Pension Liability, Pension Expense, and Deferred Outflows and Inflows of Resources Related to Pensions

At September 30, 2021, the entity reported a liability related to FRS and HIS as follows:

Plan	Net Pension Liability			
FRS HIS	\$ 45,297 108,296			
Total	\$ 153,593			

The net pension liability was measured as of June 30, 2021, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The entity's proportion of the net pension liability was based on a projection of the long-term share of contributions to the pension plan relative to the projected contributions of all participating governmental entities, as actuarially determined. At June 30, 2021 and June 30, 2020, the entity's proportionate share of the FRS and HIS net pension liabilities were as follows:

Plan	2021	2020
FRS HIS	$0.000599654\% \\ 0.000882858\%$	0.000541599% 0.000897449%

For the year ended June 30, 2021, pension expense was recognized related to the FRS and HIS plans as follows:

FRS	\$ 7,938
HIS	12,693
Total	\$ 20,631

Deferred outflows/inflows related to pensions:

At September 30, 2021, the entity reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		F	RS			HIS			
	Deferred Outflows of Resources			Deferred nflows of Resources	Ou	eferred tflows of esources	Deferred Inflows of Resources		
Differences between expected and actual									
experience	\$	7,764	\$	-	\$	3,624	\$	(45)	
Changes of assumptions		30,994		-		8,510		(4, 462)	
Net different between projected and actual									
investment earnings		-		(158,030)		113		-	
Change in Authority's proportionate share		41,533		(18,313)		51,067		(43,009)	
Contributions subsequent to measurement date	6,543			-		1,346		-	
-	\$	86,834	\$	(176,343)	\$	64,660	\$	(47,516)	

(5) **<u>Pension Plan:</u>** (Continued)

The above amounts for deferred outflows of resources for contributions related to pensions resulting from entity contributions subsequent to the measurement date and will be recognized as a reduction of the net pension liability in the year ended September 30, 2022. Other amounts reported as deferred outflows and deferred inflows of resources related to pensions being amortized for a period of greater than one year will be recognized in pension expense in succeeding years as follows:

	FRS	HIS	Total				
2022	\$ (12,815)	\$ 7,542	\$	(5,273)			
2023	(16,859)	5,825		(11,034)			
2024	(29,840)	5,933		(23,907)			
2025	(39,025)	(4,356)		(43,381)			
2026	2,487	426		2,913			
Thereafter	-	428		428			
Total	\$ (96,052)	\$ 15,798	\$	(80,254)			

Actuarial assumptions:

The actuarial assumptions for both defined benefit plans are reviewed annually by the Florida Retirement System Actuarial Assumptions Conference. The FRS has a valuation performed annually. The HIS Program has a valuation performed biennially that is updated for GASB reporting in the year a valuation is not performed. The most recent experience study for the FRS was completed in 2019 for the period July 1, 2013, through June 30, 2018. Because HIS is funded on a pay-as-you-go basis, no experience study has been completed.

The total pension liability for each of the defined benefit plans was determined by an actuarial valuation, using the entry age normal actuarial cost method. Inflation increases for both plans is assumed at 2.40%. Payroll growth, including inflation, for both plans is assumed at 3.25%. Both the discount rate and the long-term expected rate of return used for FRS investments is 6.80%. This rate did not change from the prior year rate. The plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculating the total pension liability is equal to the long-term expected rate of return. Because HIS Program uses a pay-as-you-go funding structure, a municipal bond rate of 2.16% was used to determine the total pension for the program. This rate decreased from the prior year rate, which was 2.21%. Mortality assumptions for both plans were based on the PUB-2010 base table varies by member category and sex, projected generationally with Scale MP-2018 details.

Long-term expected rate of return:

To develop an analytical basis for the selection of the long-term expected rate of return assumption, in October 2021, the FRS Actuarial Assumptions conference reviewed long-term assumptions developed by both Milliman's capital market assumptions team and by a capital market assumptions team from Aon Hewitt Investment Consulting, which consults to the Florida State Board of Administration. The table below shows Milliman's assumptions for each of the asset classes in which the plan was invested at that time based on the long-term target asset allocation. The allocation policy's description of each asset class was used to map the target allocation to the asset classes shown below. Each asset class assumption is based on a consistent set of underlying assumptions, and includes an adjustment for the inflation assumption. These assumptions are not based on historical returns, but instead are based on a forward-looking capital market economic model.

(5) <u>Pension Plan:</u> (Continued)

Asset Class	Target Allocation	Long-Term Arithmetic Expected Rate of Return
Cash	1.0%	2.1%
Fixed income	20.0%	3.8%
Global equities	54.2%	8.2%
Real estate	10.3%	7.1%
Private equity	10.8%	11.7%
Strategic investments	3.7%	5.7%
Total	100.0%	

Sensitivity of the net pension liability to changes in the discount rate:

The following presents the proportionate shares of the FRS and HIS net pension liability of the entity calculated using the current discount rates, as well as what the entity's net pension liability would be if it were calculated using a discount rate that is 1% lower or 1% higher than the current rate:

		~	_		NPL at	_		
_	Current Plan Discount Rate			PL with Decrease	Current count Rate	NPL with 1% Increase		
	FRS	6.80%	\$	202,572	\$ 45,297	\$	(86,167)	
	HIS	2.16%		125,200	108,296		94,446	

(6) Other Post-Employment Benefits (OPEB):

The Authority provides other postemployment benefits (OPEB) to its employees by providing retirement healthcare benefits.

The Authority has not implemented the provisions of GASB Statement No. 75, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*. Statement No. 75 establishes standards for the measurement, recognition, and display of OPEB expense/expenditures and related liabilities, note disclosures, and required supplementary information.

(7) <u>Risk Management:</u>

The Authority is exposed to various risks of loss related to theft of, damage to and destruction of assets; and injury or death on the job of employees. To manage its risks, the Authority participates in the Preferred Government Insurance Trust (the "Trust"), a public entity risk pool currently operating as a common risk management and insurance program for member districts. The Authority pays an annual premium to the Trust for its coverage. The premiums are designed to fund the liability risks assumed by the Trust and are based on certain actual exposures of each member.

(8) **<u>Related Party Transactions:</u>**

Supplies were purchased from an entity owned by a board member. The amount was approximately \$14,930 for the year ended September 30, 2021.

Various residents and businesses have received sewer hook ups related to the septic tank elimination project funded through grants.

(9) <u>Recent Accounting Pronouncements:</u>

The Governmental Accounting Standards Board ("GASB") has issued several pronouncements that have effective dates that may impact future financial statements. Listed below are pronouncements with required implementation dates effective for subsequent fiscal years that have not yet been implemented. Management has not currently determined what, if any, impact implementation of the following will have on the Authority's financial statements:

- (a) GASB issued Statement No. 87, *Leases*, in June 2017. GASB 87 increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. The provisions in GASB 87 are effective for periods beginning after June 15, 2021.
- (b) GASB issued Statement No. 96, Subscription-Based Information Technology Arrangements, in May 2020. GASB 96 provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This Statement (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset-an intangible asset-and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, Leases, as amended. The provisions in GASB 96 are effective for periods beginning after June 15, 2022.

BIG BEND WATER AUTHORITY SCHEDULE OF PROPORTIONATE SHARE OF NET PENSION LIABILITY LAST 10 FISCAL YEARS (UNAUDITED)

	As of the Plan Year Ended June 30,										
	2021	2020	2019	2018	2017	2016	2015				
Florida Retirement System (FRS)											
Proportion of the net pension liability	0.000599654%	0.000541599%	0.000502347%	0.000673450%	0.000393842%	0.000357216%	0.000354628%				
Proportionate share of the net pension liability	45,297	234,737	173,001	202,847	116,536	90,197	45,805				
Covered payroll	312,617	311,541	271,670	489,368	176,744	156,654	142,434				
Proportionate share of the net pension liability as a percentage of covered	14.49%	75.35%	63.68%	41.45%	65.93%	57.58%	32.16%				
payroll											
Plan fiduciary net position as a percentage of the total pension liability	96.40%	78.85%	82.61%	84.26%	83.89%	84.88%	92.00%				
Health Insurance Subsidy Program (HIS)											
Proportion of the net pension liability	0.000882858%	0.000897449%	0.000812138%	0.001497967%	0.000554498%	0.000507456%	0.000469510%				
Proportionate share of the net pension liability	108,296	109,577	90,870	158,547	59,290	59,142	47,883				
Covered payroll	312,617	311,541	271,670	489,368	176,744	156,654	142,434				
Proportionate share of the net pension liability as a percentage of covered	34.64%	35.17%	33.45%	32.40%	33.55%	37.75%	33.62%				
payroll											
Plan fiduciary net position as a percentage of the total pension liability	3.56%	3.00%	2.63%	2.15%	1.64%	0.97%	0.50%				

Note 1: GASB 68 requires information for 10 years. However, until a full 10-year trend is compiled, the Authority will present information for only those years for which information is available. Note 2: 2018 amounts include make-up contributions, resulting in unusually large covered payroll and contribution amounts.

BIG BEND WATER AUTHORITY SCHEDULE OF CONTRIBUTIONS LAST 10 FISCAL YEARS (UNAUDITED)

	As of the Plan Year Ended June 30,													
		2021		2020		2019		2018		2017	2016			2015
Florida Retirement System (FRS) Contractually required contribution Contributions in relation to the contractually required contributior Contribution deficiency (excess)	\$ \$	23,782 (23,782)	\$ \$	17,995 (17,995)	\$ \$	15,576 (15,576)	\$ \$	19,193 (19,193)	\$ \$	11,034 (11,034)	\$ \$	9,001 (9,001)	\$	8,812 (8,812)
Covered payroll Contributions as a percentage of covered payrol	\$	317,082 7.50%	\$	311,541 5.78%	\$	271,670 5.73%	\$	489,368 3.92%	\$	176,744 6.24%	\$	156,654 5.75%	\$	142,434 6.19%
Health Insurance Subsidy Program (HIS) Contractually required contribution Contributions in relation to the contractually required contributior Contribution deficiency (excess)	\$ \$	5,264 (5,264) -	\$ \$	5,172 (5,172)	\$ \$	4,510 (4,510)	\$ \$	8,124 (8,124) -	\$ \$	3,265 (3,265)	\$ \$	2,656 (2,656)	\$ \$	2,036 (2,036)
Covered payroll Contributions as a percentage of covered payrol	\$	317,082 1.66%	\$	311,541 1.66%	\$	271,670 1.66%	\$	489,368 1.66%	\$	176,744 1.66%	\$	156,654 1.66%	\$	142,434 1.26%

Note 1: GASB 68 requires information for 10 years. However, until a full 10-year trend is compiled, the Authority will present information for only those years for which information is available. Note 2: 2018 amounts include make-up contributions, resulting in unusually large covered payroll and contribution amounts.



INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Directors, Big Bend Water Authority:

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in the *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Big Bend Water Authority (the Authority) as of and for the year ended September 30, 2021, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated May 9, 2022.

As discussed in Note (6) to the financial statements, the Authority has not implemented the provisions of GASB Statement No. 75, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*. Accounting principles generally accepted in the United States of America require recording of an obligation for postemployment benefits other than pensions, which would increase liabilities, decrease net position, and change the expenses in business-type activities. The effects of this departure from accounting principles generally accepted in the United States of America on the business-type activities has not been determined.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Authority's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

James Moore ; 6., P.L.

Gainesville, Florida May 9, 2022



INDEPENDENT AUDITORS' MANAGEMENT LETTER REQUIRED BY CHAPTER 10.550, RULES OF THE STATE OF FLORIDA OFFICE OF THE AUDITOR GENERAL

To the Board of Directors, Big Bend Water Authority:

Report on the Financial Statements

We have audited the basic financial statements of the Big Bend Water Authority (the Authority), as of and for the fiscal year ended September 30, 2021, and have issued our report thereon dated May 9, 2022.

As discussed in Note (6) to the financial statements, the Authority has not implemented the provisions of GASB Statement No. 75, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*. Accounting principles generally accepted in the United States of America require recording of an obligation for postemployment benefits other than pensions, which would increase liabilities, decrease net position, and change the expenses in business-type activities. The effects of this departure from accounting principles generally accepted in the United States of America on the business-type activities has not been determined.

Auditors' Responsibility

We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and Chapter 10.550, Rules of the Auditor General.

Other Reporting Requirements

We have issued our Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of the Financial Statements Performed in Accordance with *Government Auditing Standards* and Independent Accountants' Report on an examination conducted in accordance with *AICPA Professional Standards*, AT-C Section 315, regarding compliance requirements in accordance with Chapter 10.550, Rules of the Auditor General. Disclosures in those reports and schedule, which are dated May 9, 2022, should be considered in conjunction with this management letter.

Prior Audit Findings

Section 10.554(1)(i)1., Rules of the Auditor General, requires that we determine whether or not corrective actions have been taken to address findings and recommendations made in the preceding annual financial audit report. The following summarizes the status of both second preceding year and prior year findings and recommendations:

2019-002 Utility Utilization, 2020-001 Utility Utilization – Corrective not taken. See 2021-001.

Official Title and Legal Authority

Section 10.554(1)(i)4., Rules of the Auditor General, requires that the name or official title and legal authority for the primary government and each component unit of the reporting entity be disclosed in this management letter, unless disclosed in the notes to the financial statements. The Big Bend Water Authority was established by special act by the Florida Legislature. There are no component units related to the Authority.

Financial Condition and Management

Sections 10.554(1)(i)5.a. and 10.556(7), Rules of the Auditor General, require us to apply appropriate procedures and communicate the results of our determination as to whether or not the Authority met one or more of the conditions described in Section 218.503(1), Florida Statutes, and to identify the specific condition(s) met. In connection with our audit, we determined that the Authority did not meet any of the conditions described in Section 218.503(1), Florida Statutes.

Pursuant to Sections 10.554(1)(i)5.c. and 10.556(8), Rules of the Auditor General, we applied financial condition assessment procedures for the Authority. It is management's responsibility to monitor the Authority's financial condition, and our financial condition assessment was based in part on representations made by management and the review of financial information provided by same.

Section 10.554(1)(i)2., Rules of the Auditor General, requires that we communicate any recommendations to improve financial management. In connection with our audit, we had the following recommendation:

<u>2021-001 Utility Utilization</u> - During our testing of utility billing, we noted that the water system has an annual utilization percentage of approximately 58% which is inefficient compared to other water systems. Additionally, we noted that monthly utilization is highly volatile with large utilization variances month to month. We recommend the Authority work with their engineers and software vendor to determine ways to increase their utilization and minimize potential water loss/uncaptured consumption.

Specific Special District Information

The following items have been provided to us to comply with state reporting requirements and have not been audited by us. We did not audit the following information within this section, nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on this data.

As required by Section 218.39(3)(c), Florida Statutes, and Section 10.554(1)(i)6, Rules of the Auditor General, the District reported the following unaudited data:

a) The total number of district employees compensated in the last pay period of the district's fiscal year: 8 employees.

b) The total number of independent contractors to whom nonemployee compensation was paid in the last month of the district's fiscal year: 4 independent contractors.

c) All compensation earned by or awarded to employees, whether paid or accrued, regardless of contingency: \$344,345.

d) All compensation earned by or awarded to nonemployee independent contractors, whether paid or accrued, regardless of contingency: \$28,570.

e) Each construction project with a total cost of at least \$65,000 approved by the district that is scheduled to begin on or after October 1 of the fiscal year being reported, together with the total expenditures for such project as: DEP WW150530 for \$397,283 for the Treatment Plan Expansion.

f) A budget variance based on the budget adopted under Section 189.016(4), Florida Statutes, before the beginning of the fiscal year being reported if the district amends a final adopted budget under Section 189.016(6), Florida Statutes, as follows: there were no amendments between the original and final total district expenditure budget.

Additional Matters

Section 10.554(1)(i)3., Rules of the Auditor General, requires us to communicate noncompliance with provisions of contracts or grant agreements, or abuse, that have occurred, or are likely to have occurred, that have an effect on the financial statements that is less than material but which warrants the attention of those charged with governance. In connection with our audit, we did not note any such findings.

Management's Response to Findings

The Authority's response to the findings identified in our audit are described in the attached response to findings as listed in the table of contents. The Authority's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

Purpose of this Letter

Our management letter is intended solely for the information and use of the Legislative Auditing Committee, members of the Florida Senate and the Florida House of Representatives, the Florida Auditor General, Federal and other granting agencies, and applicable management and the Board of Supervisors, and is not intended to be and should not be used by anyone other than these specified parties.

James Moore : 60., P.L.

Gainesville, Florida May 9, 2022



INDEPENDENT ACCOUNTANTS' REPORT

To the Board of Directors, Big Bend Water Authority:

We have examined the Big Bend Water Authority's (the Authority) compliance with Section 218.415, Florida Statutes, *Local Government Investment Policies*, for the year ended September 30, 2021. The Authority's management is responsible for the Authority's compliance with those requirements. Our responsibility is to express an opinion on the Authority's compliance based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the Authority complied with Section 218.415, Florida Statutes, *Local Government Investment Policies,* for the year ended September 30, 2021, in all material respects. An examination involves performing procedures to obtain evidence about the Authority's compliance with those requirements. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of risks of material noncompliance with those requirements, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

In our opinion, the Big Bend Water Authority complied, in all material respects, with the aforementioned requirements for the year ended September 30, 2021.

James Meore ; 6., P.L.

Gainesville, Florida May 9, 2022 AUDITEE'S RESPONSE TO: Independent Auditors' Management Letter May 9, 2022

2021-001 Utility Utilization (Repeat Comment)

During our testing of utility billing, we noted that the water system has an annual utilization percentage of approximately 57.5% which is inefficient compared to other water systems. Additionally, we noted that monthly utilization is highly volatile with large utilization variances month to month. We recommend the Authority work with their engineers and software vendor to determine ways to increase their utilization and minimize potential water loss/uncaptured consumption.

RESPONSE to 2021-001: Utilization. We are doing the following to rectify the issue: we have been and are currently working with our engineer, as well as replacing /upgrading meters. We are still in the process of upgrading our old distribution system.